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MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

CATALOGUE OF PUBLICATIONS, MAPS, AND SERVICES

PETROLEUM RESOURCES DIVISION
ENERGY RESOURCES DIVISION

Victoria, British Columbia
January 1, 1986

TABLE OF CONTENTS

	Page
HOW TO ORDER PUBLICATIONS	5
PETROLEUM RESOURCES DIVISION	7
GENERAL INFORMATION	9
AVAILABLE FROM THE TITLES BRANCH	11
A. PUBLICATIONS	11
B. MAPS	11
C. SERVICES	15
D. PROPERTY REPORTS	15
AVAILABLE FROM THE ENGINEERING BRANCH	17
A. PUBLICATIONS	19
B. MAPS	23
C. SERVICES	24
AVAILABLE FROM THE GEOLOGICAL BRANCH	27
A. PUBLICATIONS	27
B. MAPS	27
C. OTHER PUBLICATIONS	31
D. SERVICES	
ENERGY RESOURCES DIVISION	33
FREE PUBLICATIONS	35
MISCELLANEOUS PUBLICATIONS	36

HOW TO ORDER PUBLICATIONS

IN PERSON

All publications listed in this book can be purchased from Publications Distribution, 552 Michigan Street (basement), Victoria [telephone (604) 387-3188].

BY MAIL

All publications listed in this book are available by mail order. Please submit your request in writing listing the publications required and mail, together with remittance payable to the Minister of Finance, to the Publications Distribution Section, Finance and Administration Division, Ministry of Energy, Mines and Petroleum Resources, Parliament Buildings, Victoria, B.C. V8V 1X4.

NOTE

Prices include the provincial sales tax where applicable, and are subject to change without notification.

PETROLEUM RESOURCES DIVISION

GENERAL INFORMATION

The Petroleum Resources Division is responsible for all matters related to the disposition of Crown-owned petroleum, natural gas, and geothermal rights, and for regulating the exploration, development, and production activities in connection with the exploitation of these resources within the Province. The Division is organized into three branches - Titles, Engineering, and Geological.

AVAILABLE FROM THE TITLES BRANCH

Information relating to the petroleum and natural gas and geothermal title that is available for public inspection is outlined in section 138, of the *Petroleum and Natural Gas Act*, and section 20 of the *Geothermal Resources Act*.

A. PUBLICATIONS

		Price $
(1)	Petroleum and Natural Gas Act	3.40
(2)	Petroleum and Natural Gas Act Fee, Rental and Work Requirement Regulation (B.C. Regulation 378/82)	0.70
(3)	Geothermal Resources Act	2.00
(4)	Geothermal Resources Administrative Regulation (B.C. Regulation 132/83)	1.40
(5)	Petroleum and Natural Gas Drilling Licence Regulations (B.C. Regulation 10/82)	1.40
(6)	Petroleum Underground Storage Act	0.70
(7)	Geophysical Regulations (B.C. Regulation 57/66)	1.40
(8)	Petroleum Development Road Regulations (B.C. Regulation 77/69)	0.70
(9)	Permit and Lease Grid System	Free
(10)	Crown Sale Notice	Free
(11)	Crown Sale Results	Free

B. MAPS

TITLE MAPS (see Index 1 on pages 12 and 13)

These maps show current titles, Crown Reserve, and wells. Maps are updated continuously.

	Price $
(1) Northeastern British Columbia Title Maps Scale: 1:200 000	
Each	6.00
Per set	35.00

(a) Map 1, Latitude 54°-55° Longitude 120°-124°

(b) Map 2, Latitude 55°-56° Longitude 120°-124°

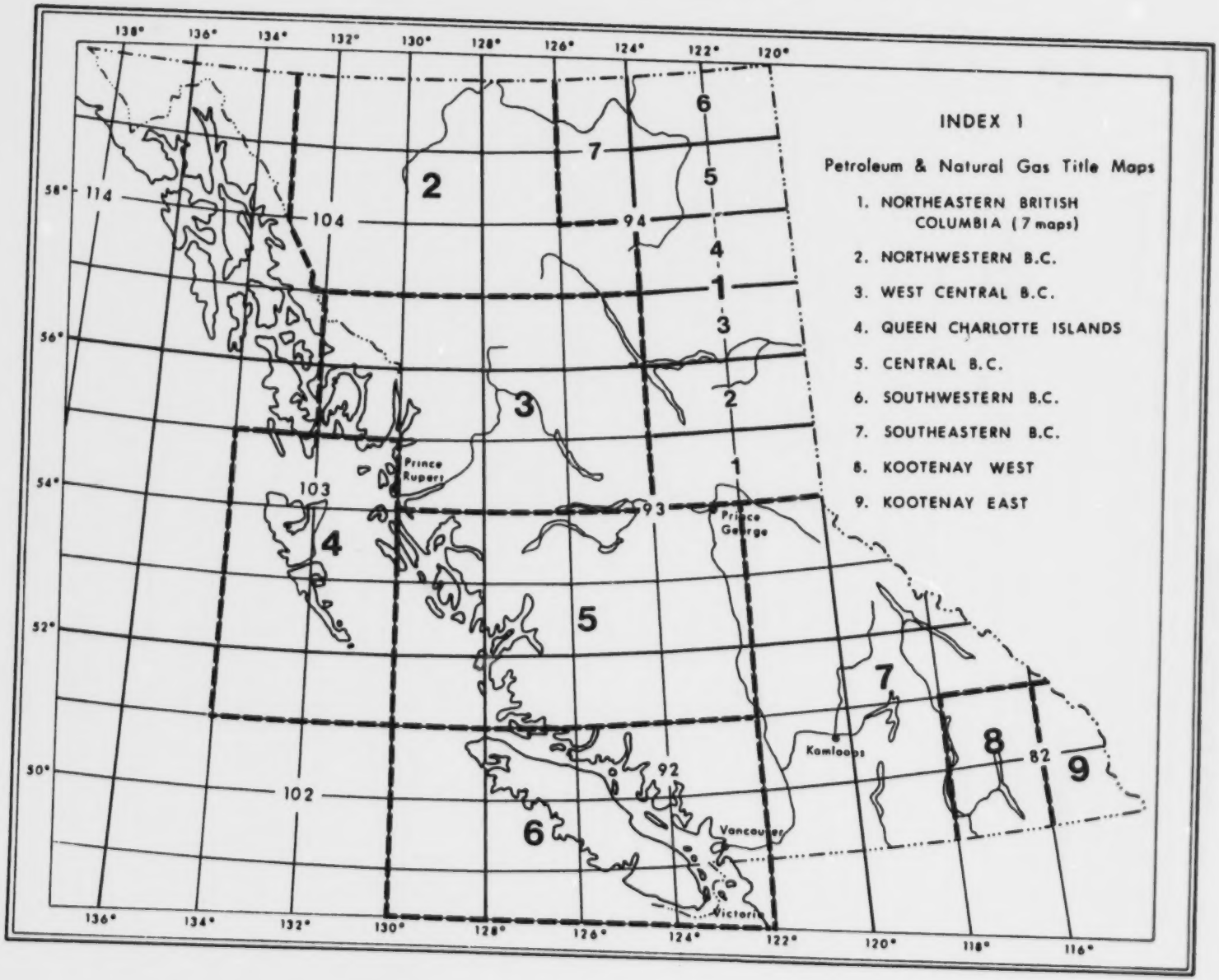
(c) Map 3, Latitude 56°-57° Longitude 120°-124°

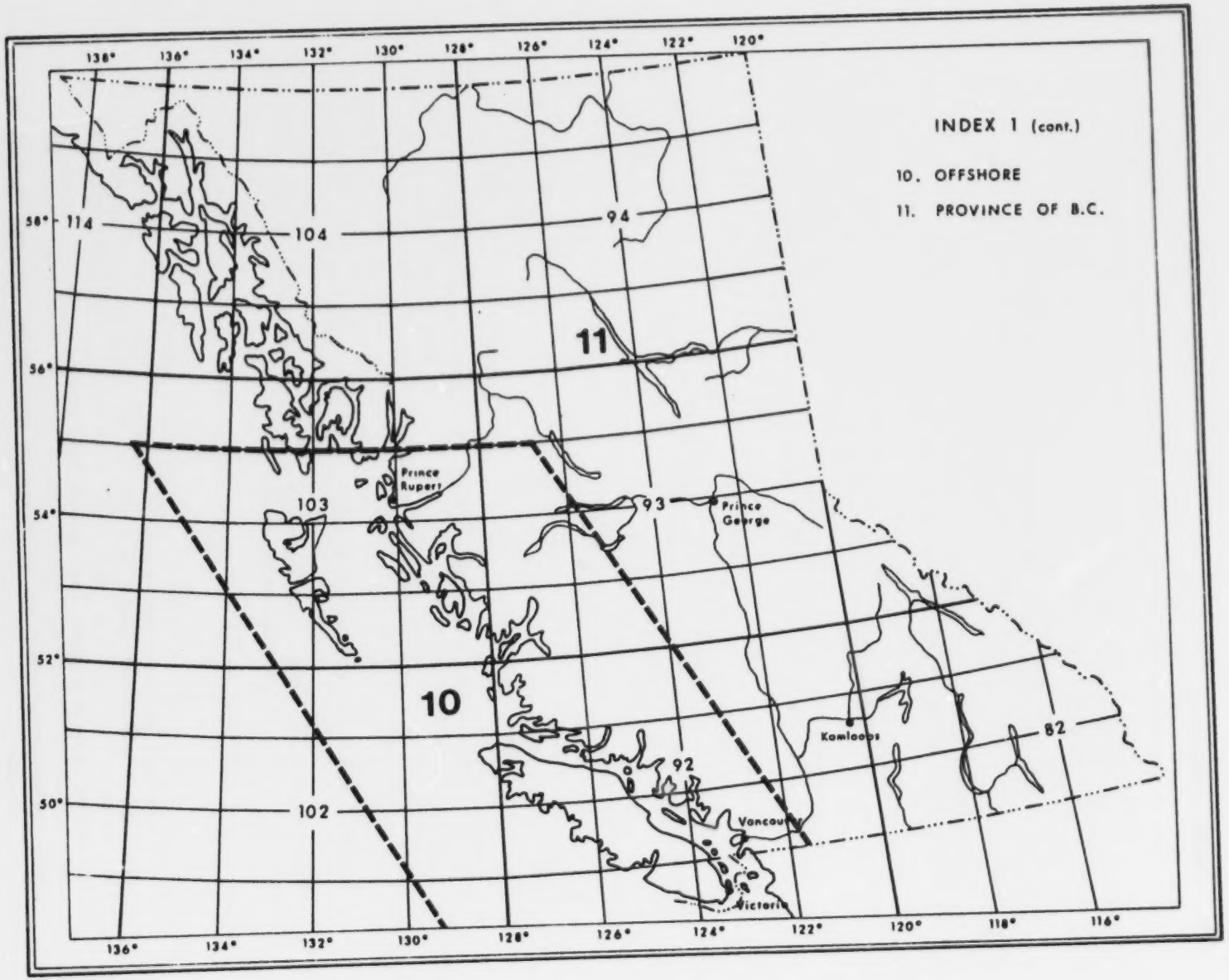
(d) Map 4, Latitude 57°-58° Longitude 120°-124°

(e) Map 5, Latitude 58°-59° Longitude 120°-124°

(f) Map 6, Latitude 59°-60° Longitude 120°-124°

(g) Map 7, Latitude 58°-60° Longitude 124°-126°


INDEX 1
Petroleum & Natural Gas Title Maps
1. NORTHEASTERN BRITISH COLUMBIA (7 maps)
2. NORTHWESTERN B.C.
3. WEST CENTRAL B.C.
4. QUEEN CHARLOTTE ISLANDS
5. CENTRAL B.C.
6. SOUTHWESTERN B.C.
7. SOUTHEASTERN B.C.
8. KOOTENAY WEST
9. KOOTENAY EAST
Prince Rupert
Prince George
Kamloops
Vancouver
Victoria
138° 136° 134° 132° 130° 128° 126° 124° 122° 120°
136° 134° 132° 130° 128° 126° 124° 122° 120° 118° 116°
58° 56° 54° 52° 50°
114 104 94 103 93 92 102 82


INDEX 1 (cont.)
10. OFFSHORE
11. PROVINCE OF B.C.
138°
136°
134°
132°
130°
128°
126°
124°
122°
120°
118°
116°
58°
56°
54°
52°
50°
114
104
94
11
103
93
10
102
92
82
Prince Rupert
Prince George
Kamloops
Vancouver
Victoria

B. **MAPS** *(Continued)*

		Price $
(2)	Northwestern British Columbia Scale 1:500 000	6.00
(3)	West-Central British Columbia Scale 1:500 000	6.00
(4)	Queen Charlotte Islands Scale 1:500 000	6.00
(5)	Central British Columbia Scale 1:500 000	6.00
(6)	Southwestern British Columbia Scale 1:500 000	6.00
(7)	Southeastern British Columbia Scale 1:500 000	6.00
(8)	Kootenay West Scale 1:200 000	6.00
(9)	Kootenay East Scale 1:200 000	6.00
(10)	Offshore Scale 1:500 000	6.00
(11)	British Columbia (Areas with Petroleum and Natural Gas Titles) Scale 1:2 000 000	6.00

SEISMIC ROADS AND TRAILS MAPS (see Index 2 on page 16)

These maps show roads, bulldozed trails, handcut lines, pipelines, and wells. Maps are updated continuously.

		Price $
(a)	Complete atlas of all areas 1:100 000	50.00
(b)	1985 replacement pages per set	25.00
(c)	Diazo single prints (per sheet 1:50 000) ...	5.00
(d)	Mylar single prints (per sheet 1:50 000) ...	50.00

NOTE: Diazo film and Sepia prints also available. Prices quoted on request.

GAS SPACING MAPS

These maps show irregular gas spacing units and hectares for all fractional units and sections.

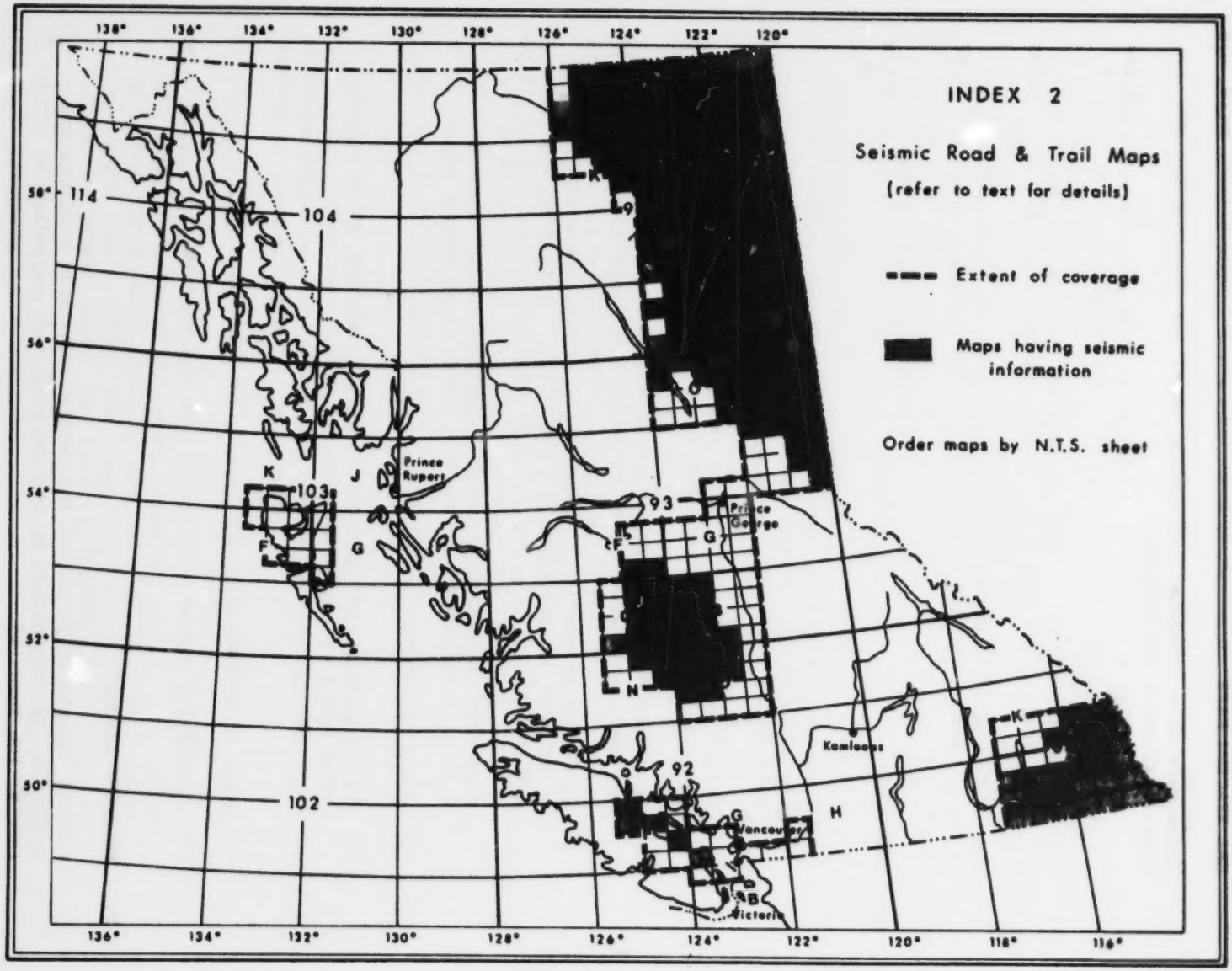
		Price $
(1)	Peace River Block (2 maps) Scale 1:100 000	10.00
(2)	B.C. - Alberta Border (82G) Scale 1:50 000	6.00

C. SERVICES

		Price $
(1)	Transfer, assignment, agreement, or instrument affecting title to a location - for each title location affected	50.00
(2)	Recording a change of name or amalgamation certificate for each title location affected	10.00
(3)	Recording or cancelling an assignment under the *Bank Act* for each title location affected	10.00
(4)	Recording or cancelling every instrument or document other than an assignment for each title location affected	10.00
(5)	Recording, amending, or cancelling a Notice to Group, a pooling agreement, or a mutual boundary agreement	25.00
(6)	Title Search letter	5.00
(7)	Visual examination of records or the provision of other services for which specific charges are not assigned	25.00 /hour
(8)	Copy or extract from any record, for each page	0.75
(9)	Certifying copies or extracts from any record	2.50

D. PROPERTY REPORTS

Various reports on petroleum and natural gas title holdings are available. Prices quoted on request with cost depending on information required.


INDEX 2
Seismic Road & Trail Maps
(refer to text for details)
Extent of coverage
Maps having seismic information
Order maps by N.T.S. sheet
138° 136° 134° 132° 130° 128° 126° 124° 122° 120°
136° 134° 132° 130° 128° 126° 124° 122° 120° 118° 116°
58°
56°
54°
52°
50°
114
104
103
102
93
92
K
J
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G
N
H
Prince Rupert
Prince George
Kamloops
Vancouver
Victoria

AVAILABLE FROM THE ENGINEERING BRANCH

Non-confidential information and data are made available by one of the following methods:

(a) by publication, or
(b) by examination of records held by the Division, or
(c) by providing copies of records.

The information retained by the Division is classified as either confidential or non-confidential in accordance with various sections of the Drilling and Production Regulations, as follows:

Division (16) - Wells Drilled Prior to These Regulations

16.02 The release of information for any well drilled under the provisions of regulations in force prior to these regulations shall be in accordance with the regulations in effect on the date of rig release.

Division (43) - Release of Information

43.01 The following information shall be held confidential by the Division at all times:

(a) all pool studies and reserve estimates submitted by an operator unless filed at an inquiry or a public hearing;
(b) all information submitted to the Division not required by regulation.

43.02 All static, flowing, and special bottom-hole pressure data obtained from tests made by an officer of the Division may be held confidential to the Division, and the release of such data or any part of it shall be at the discretion of the Division Head.

43.03 All information obtained from a well and recorded with the Division as required by these regulations shall be released from confidential status

(a) after a period of one calendar month from the date of release of the drilling rig for a well or portion of a well classified as a development well; or
(b) after a period of three calendar months from the date of release of the drilling rig for a well or portion of a well classified as an exploratory outpost; or
(c) after a period of one year from the date of release of the drilling rig for a well or portion of a well classified as an exploratory wildcat or discovery; or

(d) after a period of one year from the date of release of the drilling or service rig when a well has been re-entered and, in the opinion of an officer of the Division, a new pool has been identified.

43.04 The following information shall be open to the public at all times:

(a) position, elevation, current depth, casing and cementing data, and status of a well;
(b) all applications and submissions made to the Minister or the Division, for the purpose of a hearing;
(c) monthly production and injection data for a well; and
(d) storage data for liquefied petroleum gas or gases.

43.05 Any information may be released at any time with the written consent of the operator.

43.06 When a well is drilled on a location and subsequently the location is surrendered, then, notwithstanding sections 43.02 and 43.03, the information submitted in connection therewith may be released at any time.

43.07 Notwithstanding any restrictions placed upon the release of information by these regulations, any information may be released by the Lieutenant Governor in Council at any time when he considers it in the public interest to do so.

43.08 (a) For the purposes of these regulations, completion date shall mean the date of release of the drilling rig which shall be confirmed by a signed note on the Daily Report.
(b) Where a well has been suspended for more than one year, the completion date is the date of suspension.

43.09 Confidential information may be made available to regulatory agencies of any province and of Canada, provided adequate assurance is given that such information shall be kept confidential to and by the agency to which it is given.

Division (104) - Pressure Maintenance and Improved Recovery Schemes

*104.09 If a report is in two parts as provided for in section 104.05, an officer of the Division may make the first part of the report available to the public at anytime, and after one year from the end of the period for which the report is made, may make the second part of the report available to the public, however, if the report is not in two parts, an officer of the Division may make the whole of the report available to the public at any time.

*Annual or semi-annual progress report required from all pressure maintenance recovery scheme projects.

A. PUBLICATIONS **Price $**

(1) **Issued Daily**

Daily List of Well Authorizations

Annual subscription 60.00

This list is mailed to subscribers each day when Well Authorizations have been issued. It presents for each well the well authorization number, date of issue, well name and location, coordinates, ground elevation, names of the operator and drilling contractor, identification of the title-holding within which the well is located, the unique well identifier, the name of the objective geological information, the objective depth, and the classification assigned to the well by the Petroleum Resources Division.

(2) **Issued Monthly**

Drilling and Land Report

Annual subscription 50.00
Per copy 5.00

This report outlines current drilling activity by presenting new well locations, basic data on wells drilled or completed, rig licences issued, and descriptions of fields designated or amended quarterly. A complete summary is given of land activity involving title to petroleum and natural gas permits, licences, leases, and drilling reservations, including total Crown land held under each. It itemizes all title transactions during the month including applications, issues, renewals, cancellations, amendments, and recorded assignments. A compilation of the exploratory work notices recorded with the Titles Branch during the month is included. Notices and results of all competitions for Crown rights are itemized. A table is included showing the disposition by Land Recording Districts of all Crown petroelum and natural gas rights issued under the *Petroleum and Natural Gas Act*. The report also provides summaries of drilling or production schemes approved, geological reports released, allowables assigned, and well data released during the month.

Oil and Gas Production Report

Annual subscription 50.00
Per copy 5.00

This report includes a statistical summary of the drilling activity, well count, production, and injection of all fluids on a pool basis, disposition of production, gas plant and refinery operations, and

	Price $
nominations and estimated requirements by the refineries. The report summarizes production data by month, current year, and total cumulative for all fields, pools, units, GEP areas, and projects.	
(3) **Issued Quarterly**	
Oil and Gas Field Descriptions (as amended)	
Annual subscription	20.00
The field descriptions, available in mimeographed form, consist of the lands contained within each field.	
In general a field is outlined when a pool has been designated by the Branch. A field may contain one or more pools.	
The description of oil and gas fields as designated or amended at the end of each quarter are also published in the Drilling and Land Report.	
Oil and Gas Pool Descriptions	
Annual subscription	25.00
Complete set	60.00
Descriptions of oil and gas pools as designated or amended are published in map format only. These maps are revised and published quarterly.	
A pool is outlined by the Geological Branch when sufficient information is available to make a geological interpretation or, in cases of individual wells, a drainage area is assigned.	
(4) **Issued Annually**	
Summary of Operations	
Per copy	3.00
This report is a compilation of information that details the activities of the Petroleum Resources Division and the petroleum industry. A summarized version will be included in the Annual Report of the Ministry. The report is divided into three sections:	
(a) Petroleum Resources Division Organization, (b) Review of Industry Activities, and (c) Highlights of Division Activities.	

	Price $
Schedule of Wells	
Five-year volume	25.00
One-year volume	10.00

The Schedule of Wells consists of four consolidated volumes. Volume I covers the period from 1906 to 1965, Volume II from 1966 to 1970, Volume III from 1971 to 1975, and Volume IV from 1976 to 1980. The price for a one-year volume is $15.00 with an additional $2.50 added for each successive year until the five-year volume attains the price of $25.00. In 1984 a volume comprising data for 1981, 1982, and 1983 wells was published at a price of $20.00.

Schedules contain basic non-confidential data on wells drilled during the period reported. The information tabulated includes the name of the well and operator, well classification, well authorization number and coordinates, ground and kelly-bushing elevations, interval(s) open to production, log runs, core and sample intervals, drill-stem test results, and Division geological markers. Volumes I, II, and III are out of print.

Hydrocarbon and Byproduct Reserves	
Annual subscription	25.00

This report contains tables of the reserves estimated by the Division at the end of the year with an explanation of the definitions used throughout. A copy of the Stratigraphic Correlation Chart and a map showing the location of the fields in the Province is also included. Copies prior to 1978 are out of print.

Engineering and Geological Reference Book	
Original volume	75.00
Annual updates	30.00

This report indicates the Division interpretation of the various pools in the Province with interpretative maps and tabulations of the reservoir parameters used to determine their estimated reserves. Data on individual wells for which the Branch compile reserves are also included.

	Price $
(5) Issued Periodically	
Drilling and Production Regulation	20.00
The Regulation is issued in 3-ring binder format so amendments are conveniently made. Update sheets will be provided to subscribers as amendments are approved.	
Procedural Handbook	Free
This handbook is included with the above Regulation and includes instructions on the various phases of Division geological and engineering functions plus samples of all forms employed by the Division.	
Production Schemes	Free
The publication is a detailed compilation of all oil and natural gas schemes that have been approved by the Petroleum Resources Division	
Production Tapes	
Magnetic tapes containing all production data and reservoir parameters are available as follows:	**Per Annum**
Production data - 1 annual tape	500.00
- 2 half yearly tapes	700.00
- 4 quarterly tapes	1000.00
- 12 monthly tapes	1500.00
Reservoir data - Current data tape	250.00
Guidelines for Construction and Cleanup of Roads, Leases, and Seismic Lines	Free

B. MAPS

		Price $
(1)	(a) **Major Petroleum Transmission Lines of British Columbia**	
	Scale 1:2 000 000	5.00
	1:4 000 000	2.00
	(b) **Major Petroleum Transmission Lines and Sedimentary Basins of B.C.**	
	Scale 1:2 000 000	5.00
	Scale 1:4 000 000	2.00

Indicating significant oil and gas-gathering systems and main transmission lines, cultural, and cartographic symbols of British Columbia. Maps are dated and revised as data becomes available to the Ministry.

(2) **Hydrogen Sulphide Accumulations of Northeastern British Columbia**

Scale 1:400 000
Per set 10.00
Latitude 54°-60°
Longitude 120°-124°

Indicating maximum percentage concentrations of H_2S detected in samples of produced gas. Well data and figures are revised annually.

(3) **Regional Maps**

Indicating main rivers, lakes, cultural and cartographic symbols, status of all wells, outlines of designated fields, main highways, and pipelines of northeastern British Columbia.

Regional Map A

Scale 1:200 000
Each 6.00
Per set 30.00

A-1 covering Latitude 54°-55° Longitude 120°-124°
A-2 covering Latitude 55°-56° Longitude 120°-124°
A-3 covering Latitude 56°-57° Longitude 120°-124°
A-4 covering Latitude 57°-58° Longitude 120°-124°
A-5 covering Latitude 58°-59° Longitude 120°-124°
A-6 covering Latitude 59°-60° Longitude 120°-124°

Fields updated quarterly; wells updated weekly.

Regional Map B

Scale 1:400 000
Per set 10.00
Latitude 54°-60°
Longitude 120°-124°

Updated yearly.

	Price $

(4) Area Maps

Indicating main rivers, lakes, cultural and cartographic symbols, and status of all wells. Updated weekly where applicable.

(i)	Flathead Area (0.76 by 0.82 metres) Scale 1:200 000 ..... Latitude 49°-50° Longitude 114°-116°	4.00
(ii)	Quesnel Region (0.91 by 1.37 metres) Scale 1:200 000 ..... Latitude 52°-54° Longitude 121°-124°	4.00
(iii)	Lower Mainland Area (0.76 by 1.52 metres) Scale 1:100 000 ..... Latitude 49°-49°20' Longitude 121°50'-123°15'	4.00
(iv)	Queen Charlotte Islands (0.76 by 1.21 metres) Scale 1:200 000 ..... Latitude 52°-54°15' Longitude 130°30'-133°15'	4.00

(5) Summer Drilling Areas in Northeastern British Columbia

Scale 1:250 000
Per set 15.00
Latitude 54°-60°
Longitude 120°-124°

Showing summer drilling access.

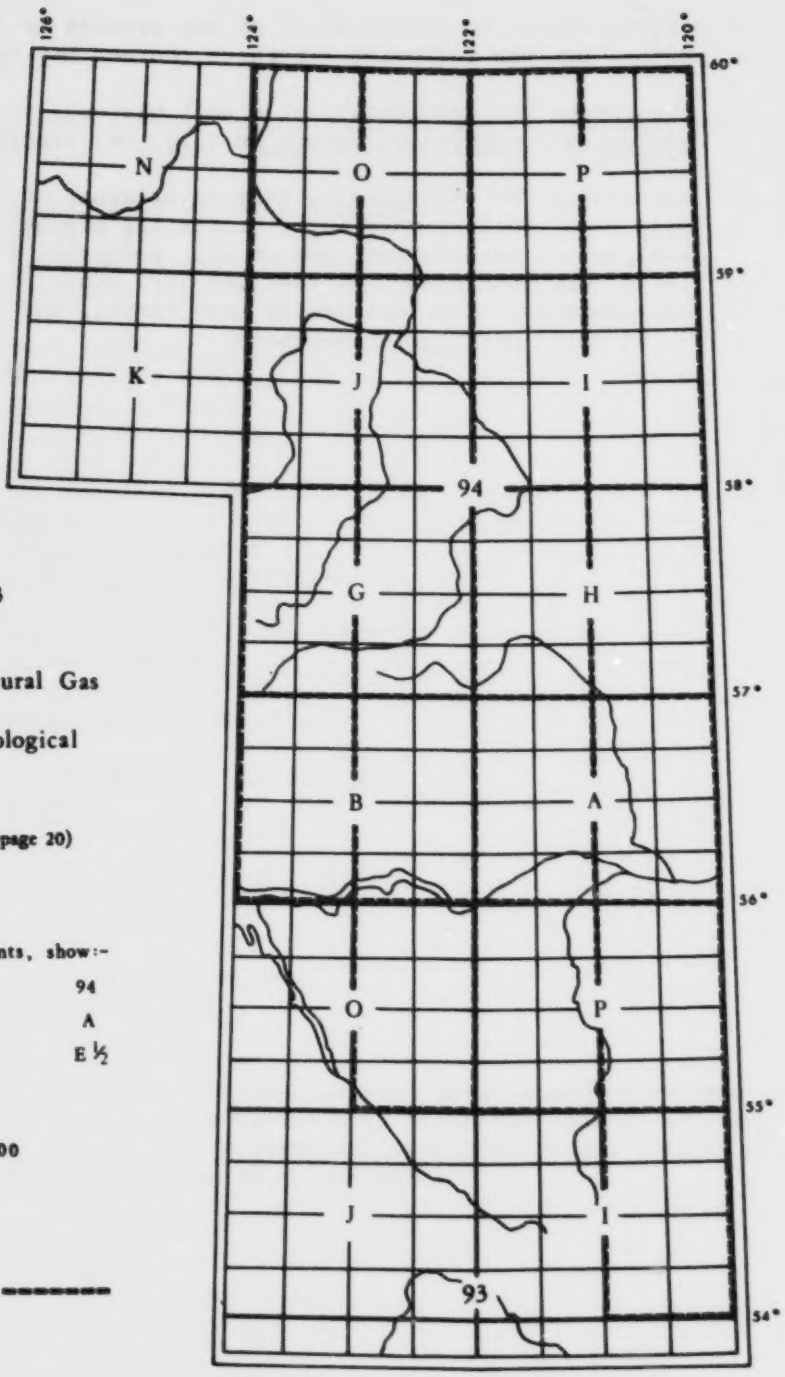
C. SERVICES

Persons wishing to examine non-confidential well records must make an appointment with the Victoria Division at least one week in advance [telephone (604) 387-5993]. Work space is provided since removal of any records from the Ministry is not permitted.

The maximum charge for examination of any records is $50.00 per day, per person, but the following alternate charges may be applied:

(a) the charge for examination of a well history, permit, or geological/geophysical report is $3.00 per report;

(b) the charge for photocopying from an original or microfiche of a well card, well summary form, historical production record, analyses of core, water, gas or oil, reservoir fluid analyses (PVT), absolute open-flow test results, other pressure measurements, logs, drill-stem test charts, and drilling reports, is 75 cents per item or per page.



INDEX 3

Petroleum & Natural Gas

Subsurface Geological

Maps

(refer to text on page 20)

When ordering prints, show:-

Index No.	94
Alphabet letter	A
Sheet No.	E ½

Scale 1:100 000

Extent of coverage ▬▬▬▬

AVAILABLE FROM THE GEOLOGICAL BRANCH

	Price $
A. PUBLICATIONS	
(1) Index of Geological/Geophysical Reports.....	**Free**

Updated annually on June 30. Approximately 2300 geological/ geophysical reports that are non-confidential are listed in the above Index. They are available for examination and copying.

(2) Stratigraphic Correlation Chart of Northeastern British Columbia and Adjacent Areas	
48 by 71 centimetres - each	5.00
64 by 96 centimetres - each	10.00

Indicating age and relative position (physical) of stratigraphy concerned.

(3) Structural Cross-sections of Northeastern British Columbia, H-1 to H-10, by D. W. Dewar	
Per set	15.00
(4) Generalized Geological Map of Canadian Cordillera	
(Map A)	
Scale 1:2 500 000	5.00
Faults, Tectonic Belts, and Thermal Springs of the Canadian Cordillera	
(Map D, overlay of Map A above)	
Scale 1:2 500 000	5.00
(5) Geothermal Potential Map of British Columbia	
Scale 1:2 000 000	10.00

B. MAPS

Regional Mapping Coverage (scales 1:100 000, 1:250 000)

The Petroleum Resources Division of the British Columbia Ministry of Energy, Mines and Petroleum Resources has published the following maps in its program of regional subsurface mapping.

For the convenience of the petroleum industry, all the following maps and cross sections are available from:

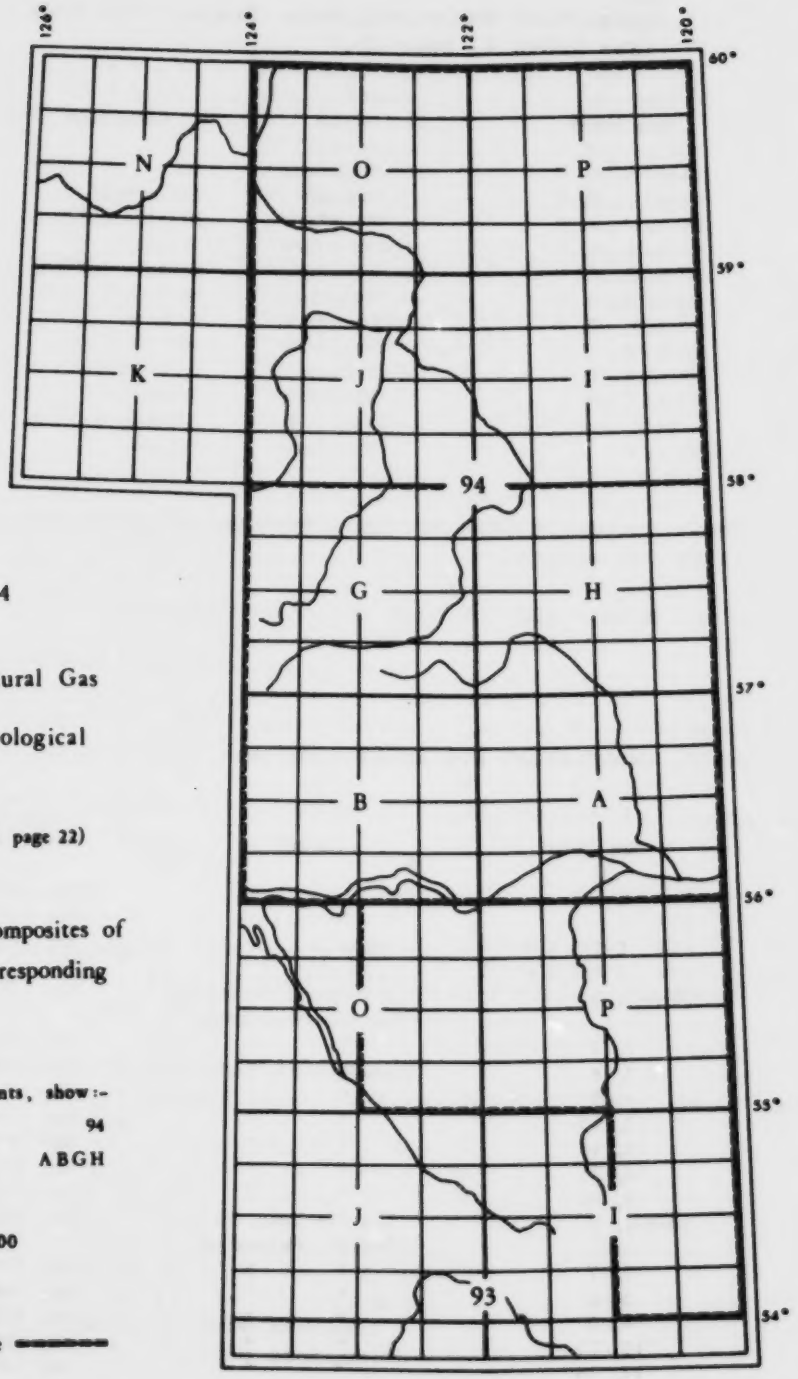
Carter Mapping Ltd.
Atrium II
840 - 6th Avenue, South West
Calgary, Alberta
T2P 3E5
Telephone (403) 264-1230

(1) Subsurface Geological Maps (Scale 1:100 000)

(See Index 3, page 26.)

Map Sheet	Type	Formation	Latest Revision
94-A E & W 1/2	Structure	MDC	May 1984
94-B E 1/2	Structure	MDC	May 1984
94-G E & W 1/2	Structure	MDC	May 1984
94-H E & W 1/2	Structure	MDC	May 1984
94-I E & W 1/2	Structure	MDC	May 1984
94-J E & W 1/2	Structure	MDC	May 1984
94-O E & W 1/2	Structure	MDC	May 1984
94-P E & W 1/2	Structure	MDC	May 1984
94-A E & W 1/2	Isopach	FSS	May 1984
94-B E 1/2	Isopach	FSS	May 1984
94-G E & W 1/2	Isopach	FSS	May 1984
94-H E & W 1/2	Isopach	FSS	May 1984
94-I E & W 1/2	Isopach	FSS	May 1984
94-J E & W 1/2	Isopach	FSS	May 1984
94-O E & W 1/2	Isopach	FSS	May 1984
94-P E & W 1/2	Isopach	FSS	May 1984
94-A E & W 1/2	Structure	Debolt	April 1981
94-B E 1/2	Structure	Debolt	April 1981
94-G E & W 1/2	Structure	Debolt	April 1981
94-H E & W 1/2	Structure	Debolt	April 1981
94-I E & W 1/2	Structure	Mississippian	April 1981
94-J E & W 1/2	Structure	Mississippian	April 1981
94-O E & W 1/2	Structure	Mississippian	April 1981
94-P E & W 1/2	Structure	Mississippian	April 1981
93-I E 1/2	Structure	Triassic	May 1983
93-O E 1/2	Structure	Triassic	May 1983
93-P E & W 1/2	Structure	Triassic	May 1983
94-A E & W 1/2	Structure	Triassic	May 1983
94-B E 1/2	Structure	Triassic	May 1983
94-G E & W 1/2	Structure	Triassic	May 1983
94-H E & W 1/2	Structure	Triassic	May 1983
93-I E 1/2	Structure	Bluesky-Gething	May 1982
93-O E 1/2	Structure	Bluesky-Gething	May 1982
93-P E & W 1/2	Structure	Bluesky-Gething	May 1982
94-A E & W 1/2	Structure	Bluesky-Gething	May 1982
94-B E 1/2	Structure	Bluesky-Gething	May 1982
94-G E & W 1/2	Structure	Bluesky-Gething	May 1982
94-H E & W 1/2	Structure	Bluesky-Gething	May 1982
93-I E 1/2	Structure	Halfway	May 1982
93-P E 1/2 & W 1/2	Structure	Halfway	May 1982
94-A E 1/2 & W 1/2	Structure	Halfway	May 1984
94-B E 1/2	Structure	Halfway	May 1984
94-G E 1/2	Structure	Halfway	May 1984
94-H E 1/2 & W 1/2	Structure	Halfway	May 1984

Note: MDC - Middle Devonian carbonate; FSS - Fort Simpson shale



INDEX 4

Petroleum & Natural Gas

Subsurface Geological

Maps

(refer to text on page 22)

Map sheets are composites of reductions of corresponding 1:100 000 maps

When ordering prints, show:-

Index No. 94

Alphabet letter ABGH

Scale 1:250 000

Extent of coverage ——

(2) Subsurface Geological Maps (Scale 1:250 000)

(See Index 4, page 29.)

Map Sheet	Type	Formation	Latest Revision
94-I, J, O, P	Structure	MDC	May 1984
94-I, J, O, P	Isopach	FSS - MDC	May 1984
94-I, J, O, P	Structure	Mississippian	April 1981
94-A, B, G, H	Structure	Triassic	May 1983
94-A, B, G, H	Structure	Bluesky-Gething	May 1982
94-A, B, G, H	Structure	Halfway	May 1984
94-A, B, G, H	Structure	Debolt	April 1981
94-A, B, G, H	Structure	MDC	May 1984
94-A, B, G, H	Isopach	FSS - MDC	May 1984
93-I, O, P	Structure	Triassic	May 1983
		Bluesky-Gething	May 1982
93-I, P	Structure	Halfway	May 1982

These composite maps are made from photo-reductions of the 1:100 000 series.

Note: MDC Middle Devonian carbonate;
FSS Fort Simpson shale

(3) Penetration and Drill-Stem Test Maps (Scale 1:100 000)

Map Sheet	Formation	Latest Revision
93-I E 1/2	All formations	May 1985
93-O E 1/2	All formations	May 1985
93-P E 1/2 & W 1/2	Mesozoic	May 1985
93-P E 1/2 & W 1/2	Paleozoic	May 1985
94-A-1, 8	Cretaceous-Jurassic, Pardonet-Baldonnel	May 1985
2, 7	" "	May 1985
3, 6	" "	May 1985
4, 5	" "	May 1985
12, 13	" "	May 1985
11, 14	" "	May 1985
10, 15	" "	May 1985
9, 16	" "	May 1985
94-A-1, 8	Charlie Lake, Halfway, Dieber, Paleozioc	May 1985
2, 7	" "	May 1985
3, 6	" "	May 1985
4, 5	" "	May 1985
12, 13	" "	May 1985
11, 14	" "	May 1985
10, 15	" "	May 1985
9, 16	" "	May 1985

Map Sheet	Formation	Latest Revision
94-B E 1/2 & W 1/2	All formations	May 1985
94-G E 1/2 & W 1/2	All formations	May 1985
94-H-1, 8	All formations	May 1985
2, 7	All formations	May 1985
3, 6	All formations	May 1985
4, 5	All formations	May 1985
12, 13	All formations	May 1985
11, 14	All formations	May 1985
10, 15	All formations	May 1985
9, 16	All formations	May 1985
94-I E 1/2 & W 1/2	All formations	May 1985
94-J E 1/2 & W 1/2	All formations	May 1985
94-N E 1/2	All formations	May 1985
94-O E 1/2 & W 1/2	All formations	May 1985
94-P E 1/2 & W 1/2	All formations	May 1985

Note: Each penetration and drill-stem test map is accompanied by a copy of the sheet explaining the abbreviations used.

	Price $
(4) Prices, Subsurface Geological Maps	
Scale 1:50 000 (paper)	35.00
Scale 1:100 000 (paper)	35.00
Scale 1:250 000 (paper)	47.00

Where useable, released seismic information is incorporated in these maps.

C. OTHER PUBLICATIONS

(1) Preliminary Report on Bluesky and Debolt of sheets 94-I, 94-P, August 1975 ..... 90.00
(18 maps, 7 sections), by G. R. Morgan,

(2) Charlie Lake Formation, Preliminary Gamma-log Correlations ..... 50.00 each
by K. A. McAdam

M-1 - 1 to 15
M-2 - 16 to 31
M-3 - 32 to 47
M-4 - 48 to 60
M-5 - 61 to 68
M-6 - 69 to 76 (tie section)
M-7 - 7 to 72 (tie section)

	Price $
(3) **Devonian Cross Sections, Devonian Subsurface Correlation** ..... by K. A. McAdam	50.00 each

P-1 - 1 to 13
P-2 - 13 to 21
P-3 - 22 to 35
P-4 - 36 to 21
P-5 - 3 to 63
P-6 - 64 to 75
P-7 - 75 to 63

D. SERVICES

A complete library of cores and samples from all wells drilled in British Columbia is maintained at the Petroleum Resources Division district office located at Charlie Lake, where facilities are available for their examination. The mailing address is:

Box 6880
Fort St. John, British Columbia
V1J 4J3

Examination charges are as follows:

Sample examination (per day)	20.00
Core examination (per well)	40.00

Microscopes are not provided.

The charge for removal of non-confidential core from the district office is $20.00 per well. If the core is not returned within three weeks, an additional daily fee of $40.00 per well to a maximum of $160.00 may be charged.

ENERGY RESOURCES DIVISION

FREE PUBLICATIONS

Energy, The Canadian Picture

Energy Project Review, Guide to Agencies

Guide to the Energy Project Review Process

Implementation of Conditions of an Energy Project Certificate and Energy Operation Certificate, A Technical Discussion Paper

Natural Gas Allocation Process: Technical Analysis, Staff Paper

Energy Report, Municipal Energy Conservation, Municipal Energy Conservation and the Law

British Columbia Energy Supply and Requirements Forecast, 1980-1995
- Technical Report (available on request)
- Summary Report (available on request)

Energy Information Leaflets
- Solar Domestic Hot Water Systems
- The Energy Conserver Home
- The Quest for Comfort and Efficiency
- The Passive Solar House
- Building an Energy Efficient Home
- Wood Heating in the Home
- How Your Home Loses Energy

MISCELLANEOUS PUBLICATIONS

	Price $
Map - Energy Resources of British Columbia ..... (Free to schools or other educational institutions)	10.00
British Columbia Energy Supply and Requirements Forecast, 1982-2000	
- Technical Report	12.00
GOVIER REPORTS	
Commissioner Inquiry on British Columbia's Requirements, Supply and Surplus of Natural Gas and Natural Gas Liquids	
- Technical Report	50.00
- Summary Report	Free
A Report on the Marketing of British Columbia Natural Gas, Decisions and Comments, Final Decisions and Comments	Free
ABERCROMBIE REPORT	
Natural Gas Supply to Vancouver Island	
- Technical Report	6.00
- Project Summary	Free
ENERGY CONSERVATION AND TECHNOLOGY PROJECTS	
Implementation Plan Community Energy Conservation Demonstration Project	10.00
An Evaluation of Alcohol Fuel Production from Wood Biomass in British Columbia	10.00
An Assessment of Wind Exploitation in British Columbia	10.00
Small Hydro Power Resource in the Provincial System	
- Economic and Financial Assessment	10.00
- Technology and Resource Assessment	10.00
Solar Domestic Hot Water Demonstration Program, July 1981	
- Progress Report	10.00
- Final Report	10.00
Solar Energy Resource Assessment Study for British Columbia, May, 1980	
- Volume 1, Main Report	50.00
Geothermal Energy Resources in British Columbia, October 1981	
- Main Volume	10.00
- Executive Summary	5.00

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